

ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION
Division of Spill Prevention and Response
Prevention and Emergency Response Program

SITUATION REPORT

INCIDENT NAME: FS-2 Flow line 9A Crude/Gas Release **SITREP #:** 6

SPILL NUMBER: 09399904902

LEDGER CODE: 14218660

TIME/DATE OF SPILL: BP Exploration Alaska (BPXA) discovered the spill at 2:25 PM on February 18, 2009 and reported the spill to the ADEC office in Fairbanks at 2:36 PM on February 18, 2009.

TIME/DATE OF SITUATION REPORT: 1:00 PM March 5, 2009.

TIME/DATE OF THE NEXT REPORT: As situation warrants

TYPE/AMOUNT OF PRODUCT SPILLED: The volume of released material was estimated by BPXA and agreed to by ADEC to be 1,890 gallons (45 bbl) of produced water, 42 gallons (1 bbl) of crude oil and 5,000 cubic feet of natural gas.

LOCATION: Flow line 9A, near Flow Station 2, Eastern Operating Area, Prudhoe Bay.

CAUSE OF SPILL: A 1/8" hole, located in at the 10:00 o'clock position on the flow line was determined to be caused by external corrosion.

POTENTIAL RESPONSIBLE PARTY (PRP): BP Exploration Alaska

RESPONSE ACTION: BPXA is conducting simultaneous operations in the area of the release. The Flow Line Repair Crews are responsible for ensuring that the flow line does not freeze and is in the process of replacing the damaged section of line. The Spill Response Team is responsible for the cleanup of the released material.

Flow line Repair Crews: the damaged section of line has been removed and will be held for inspection. A new section of line has been fabricated and hydro-tested to insure competency. The new section has been transported to the repair site and will be put in place when the line has been fully de-inventoried. It is expected that the replacement should be completed by March 6, 2009.

Spill Response Teams: the spill area has been divided into three sections. Phase 1 is the area away from the damaged section of the flow line. This area has been cleared of the contaminated ice and snow and both the soil field screening and confirmation sampling have been completed. The results of the samples are not yet back from the lab. Phase 2 is the area under the damaged section of line. When the line was removed by the repair crews the response crews were able to access the area and remove the contaminated ice and snow and field screen the soil. Results of the field screening indicate that this area is now ready for confirmation sampling. Phase 3 is a small area under the blinded end of the flow line that is currently covered with liner material. When the repairs have been completed, the liner will be removed and this area will be cleared of the contaminated material. The area will be field screened and the confirmation samples will then be taken in both Phase 2 and 3.

SOURCE CONTROL: The flow line was shut in.

RESOURCES AFFECTED: Gravel Pad. As a result of the release, 11 wells were shut in. BPXA has been able to reroute production from 2 of these wells through other flow lines. Currently their plan is to restart these wells when repairs to FL9A are complete. Production loss resulting from the shut in of these 9 wells is estimated to be 922 bbl/day of crude oil production.

FUTURE PLANS AND RECOMMENDATIONS: Flow Line Repair Crews: Finish de-inventorying of the flow line, install the repair section of line and return to service. Response Crews: remove contaminated material from Phase 3 and complete the confirmation sampling of both phase 2 and 3.

WEATHER: Mostly cloudy, -11 degrees F, blowing snow, wind 17mph ENE

UNIFIED COMMAND AND PERSONNEL:

Incident Commander: James Faucett
F.O.S.C. :
S.O.S.C. : Ed Meggert
Field S.O.S.C.:

FOR ADDITIONAL INFORMATION CONTACT: Ed Meggert, 451-2124 or Tom DeRuyter 451-2145
Photographs and other spill information are available for viewing at:
<http://www.state.ak.us/dec/spar/perp/index.htm>

AGENCY/STAKEHOLDER NOTIFICATION LIST

This sitrep has been distributed via email to the Governor's office, Senator Begich's office, ADF&G, ADNR, SECC, USEPA, USDOJ, NMFS, USFWS, USFS and NOAA in addition to the following.

STATE AGENCY	NAME	SENT VIA	ADDITIONAL INFO	TELEPHONE	FAX
ADNR	Leon Lynch/ Gary Schultz/ Larry Byrne	Fax		451-2724/ 451-2732	451-2751 or 659-2965
ADF&G (Habitat)	Al Ott/Jack Winters	Fax		459-7285 or 459- 7279	459-7303
AOGCC		Fax			276-7542
EPA	Matt Carr/Carl Lautenberger	Fax		271-5083 or 257- 1342	271-3424
Attorney General Office	Cam Leonard/ Steve Mulder	Fax		451-2811/451- 2914	451-2985/ 278-7022
Legislature					
Governor's Office (Fairbanks)	Palin/Parnell	Fax		451-2920	451-2858
Lt. Governor's Office (Juneau)	Palin/Parnell	Fax			465-5400
Senator Murkowski's Washington DC Office	Chief of Staff	Fax	North Slope only	(202) 224-6665	(202) 224- 5301
Senator Murkowski's Office in Fairbanks		Fax	North Slope only	456-0233	451-7146
Legislator (Senate T)	Donnie Olson (D)	Fax	Nome	465-3707	465-4821
Legislator (House 40)	Reggie Joule (D)	Fax	Kotzebue	465-4833 or (800) 782-4833	465-4586
Other Agencies:					
North Slope Borough	Edward Sagaan Itta	Fax	Mayor	852-0200	852-0337
North Slope Borough	Johnny Aiken	Fax	Planning Director	852-0440	852-5991
BP Exploration Inc	Crisis Center	Fax	When activated	564-5243	564-5180
BP Exploration Inc	Crisis Mgmt Unit	Fax	Dept Admin	564-5801	564-5180